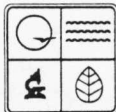


## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR <b>OSBORN ENERGY, LLC</b>				<b>RECEIVED</b> DATE <b>5/18/2006</b>			
ADDRESS <b>24850 FARLEY</b>		CITY <b>BUCYRUS</b>	STATE <b>KS</b>		ZIP CODE <b>66013</b>		
<b>DESCRIPTION OF WELL AND LEASE</b>							
NAME OF LEASE <b>OSBORN</b>		WELL NUMBER <b>4-9</b>		ELEVATION (GROUND) <b>955</b>			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)							
<b>165</b> ft. from <input checked="" type="checkbox"/> North <input type="checkbox"/> South section line <b>825</b> ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West section line							
WELL LOCATION <b>Sec. 9 Township 43 North Range 33</b>		LATITUDE	LONGITUDE	COUNTY <b>CASS</b>			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE <b>165</b> FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE <b>165</b> FEET							
PROPOSED DEPTH <b>600'</b>	DRILLING CONTRACTOR, NAME AND ADDRESS <b>OSBORN ENERGY, LLC BUCYRUS, KS</b>			ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START		
NUMBER OF ACRES IN LEASE <b>4000</b>	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <b>3</b>						
							NUMBER OF ABANDONED WELLS ON LEASE <b>none</b>
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?					NO. OF WELLS PRODUCING _____		
NAME _____					INJECTION _____		
ADDRESS _____					INACTIVE _____		
					ABANDONED _____		
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ <b>30000.00</b>		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)							
<b>PROPOSED CASING PROGRAM</b>				<b>APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST</b>			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20'	8"		Portland	20'	8"		To Surface
600'	4 1/2"		Portland	600'	4 1/2"		To Surface
I, the Undersigned, state that I am the geologist of the Osborn Energy, LLC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE <i>Meredith A. Pearson</i>					DATE <i>May 19, 2006</i>		
PERMIT NUMBER <b>20761</b>		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE <b>6-15-06</b>							
APPROVED BY <i>[Signature]</i>							
<b>NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.</b>							
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE							
I, Meredith of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.							
DRILLER'S SIGNATURE <i>Meredith A. Pearson</i>					DATE <i>May 19, 2006</i>		

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STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

SEP 25 2006

FORM OGC-5

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY					
OWNER <b>OSBORN ENERGY, LLC</b>			ADDRESS <b>24850 FARLEY BUCYRUS, KS 66013</b>		
LEASE NAME <b>Osborn Energy, LLC</b>			WELL NUMBER <b>4-9</b>		
LOCATION OF WELL   SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 9 Township 43 North, Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ ft. from <input checked="" type="checkbox"/> North <input type="checkbox"/> South 825 ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>					LATITUDE
COUNTY <b>Cass</b>	PERMIT NUMBER (OGC-3 OR OGC-31) <b>20761</b>				
DATE SPUDDED <b>6/15/2006</b>	DATE TOTAL DEPTH REACHED <b>6/16/2006</b>	DATE COMPLETED READY TO PRODUCE OR INJECT <b>6/27/2006</b>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <b>951</b>	ELEVATION OF CASING HD. FLANGE <b>FEET</b>	
TOTAL DEPTH <b>500'</b>	PLUG BACK TOTAL DEPTH <b>310'</b>				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <b>252'-262'</b>			ROTARY TOOLS USED (INTERVAL) _____ TO _____ DRILLING FLUID USED <b>air</b>		CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST)					DATE FILED

### CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL – CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	9 1/2"	7"		20"	6	
prod. pipe	6 1/4"	2 7/8"		302'	51	

### TUBING RECORD

### LINER RECORD

SIZE INCH	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

### PERFORATION RECORD

### ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
10	2" DML RTG	252-262		

### INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION <b>7/5/2006</b>			PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING – IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) <b>Pumping-1 1/2" insert bbl</b>			
DATE OF TEST	HOURS TESTED <b>24</b>	CHOKE SIZE	OIL PRODUCED DURING TEST <b>8</b> BBLS	GAS PRODUCED DURING TEST <b>MCF</b>	WATER PRODUCED DURING TEST <b>7</b> BBLS	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL <b>8</b> BBLS	GAS <b>MCF</b>	WATER <b>7</b> BBLS
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)						
METHOD OF DISPOSAL OF MUD PIT CONTENTS						

**CERTIFICATE:** I, the Undersigned, state that I am the Geologist of the Osborn Energy (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE <b>Sept 19, 2006</b>	SIGNATURE <i>Meritt S. Pearson</i>
------------------------------	---------------------------------------

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SEP 25 2006

Mo Oil & Gas Council

*Glaze Drilling Company*

22439 S. Victoria Rd  
Spring Hill K.S. 66083  
Phone: (913) 592-2033  
Fax: (913) 592-2448  
glazedrilling@aol.com

CUSTOMER OSBORN ENERGY  
LEASE NAME OSBORN  
WELL NUMBER # 4-9  
SPUD DATE \_\_\_\_\_  
SURFACE SIZE 7" HOLE SIZE 6 1/2

WELL LOG

20	Surface	20	
27	Lime	47	
3	Shale	50	
2	Blk Slate	52	ø gas
3	Shale	55	
22	Lime	77	
3	Shale	80	
3	Blk Slate	83	ø gas
3	Lime	86	
4	Shale	90	
8	Lime	98	Hertha
12	Shale	110	
15	Shale (SAND)	125	ø gas
117	Shale	242	

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Mo Oil & Gas Council

4-9

242

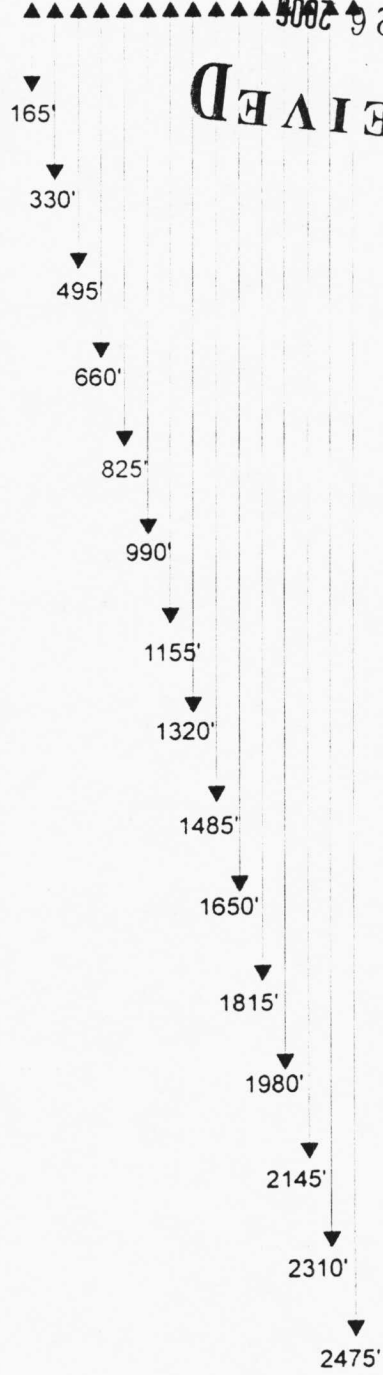
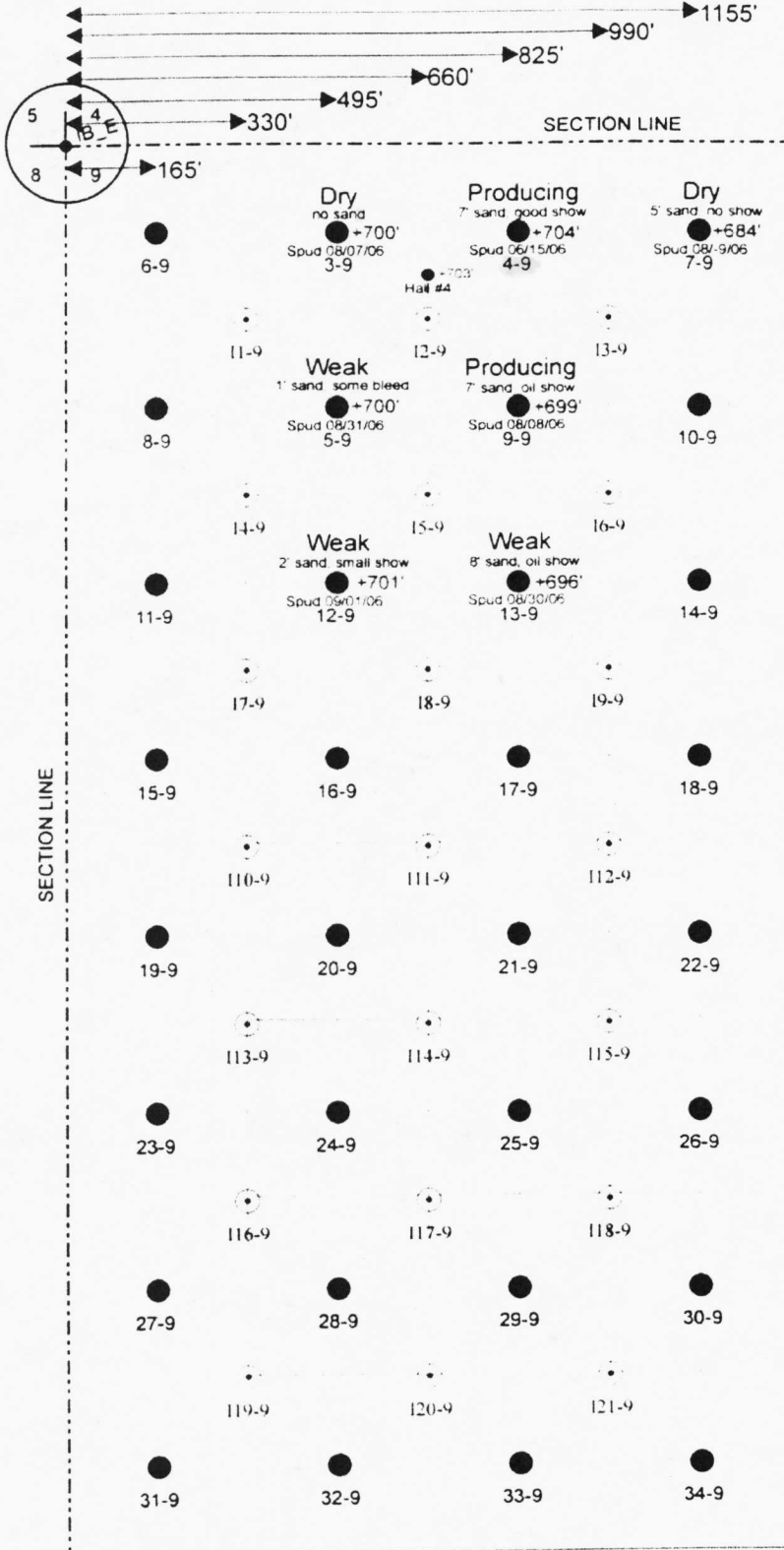
2	Blk Slate	244	φ gas
3	Shale	247	
7	Sand	254	oil show *
41	Shale	295	φ gas
7	Lime	302	
15	Shale	317	
9	Lime	326	
13	Shale	344	
3	Lime	347	
2	Blk Slate	349	Lexington φ gas
9	Shale	358	
24	Lime	382	
7	Shale	387	
4	Lime	393	
1	Shale	394	
2	Blk Slate	396	φ gas
6	Shale	402	
4	Lime	406	
7	Shale	415	
1	Blk Slate	416	
9	Shale	425	
1	Sandstone	426	braunton oil
26	Shale	452	
5	Shale (sandy)	457	
34	Shale	491	
6	Lime	497	
3	Shale	500	I.D. 500'

Page 2 of 2

MO. OIL FIELD, T. 43N, R. 33W

Oil & Gas Council

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W/2 OF THE NW/4 OF SECTION 9, T43N, R33W

- IB\_E IRON BAR W/ALUM CAP EXISTING
- PROPOSED OIL WELL
- PROPOSED INJECTION WELL



24850 FARLEY STREET  
BUCYRUS, KS 66013  
ph (913) 533-9900  
fax (913) 533-9955

Cass 037-20761



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SEP 25 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

Mo Oil & Gas Council

TICKET NUMBER 08707

LOCATION Ottawa

FOREMAN Alan Mader

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	6073	Osborn #1 4-9				Cass, Mo
CUSTOMER Osborn Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 24850 Farley			386 Alan Mader			
CITY STATE ZIP CODE Bucyrus KS 66013			164 Ric Arb			
			122 All Hie			

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 310 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 302 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 1 3/4 DISPLACEMENT PSI 600 MIX PSI 200 RATE \_\_\_\_\_

REMARKS: Established rate Mixed 200# gel to condition hole followed by 51 sx 50/50 poz, 2% gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Circulated cement to surface. Well held 800 PSI. Closed valve.

Customer supplied water  
Well name & number per Matt @ Osborn

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	1.5	MILEAGE pump	164	47.25
5407A	1/2 min	2nd of 2 wells	122	137.50
5402	302'	casing footage	164	NIL
1118B	302	premium gel		42.28
1124	50	50/50 poz		442.50
4402	1	2 1/2 rubber plug		18.00
4152	1	2 7/8 float shoe		84.00
4127	3	2 7/8 centralizer		81.00
		Sub total		1652.53
		SALES TAX		45.41
		ESTIMATED TOTAL		1697.94

AUTHORIZATION \_\_\_\_\_

TITLE Wot# 206590

DATE Alan Mader